



# The race to Net-Zero by utilizing Australia's salt basins for holistic energy technologies

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*The University of Adelaide & The University of Oslo*



**Halite**

# Acknowledgement of Country

I want to acknowledge the Aboriginal and Torres Strait Islander peoples of Australia. I acknowledge the traditional custodians of the lands on which I live, where the university is located, where I conduct my field research, and places I visit. I pay my respects to the ancestors and Elders past and present. I am committed to honoring Australian Aboriginal and Torres Strait Islander peoples' unique cultural and spiritual relationships to the land, water, sea, and sky and their rich contribution to society.

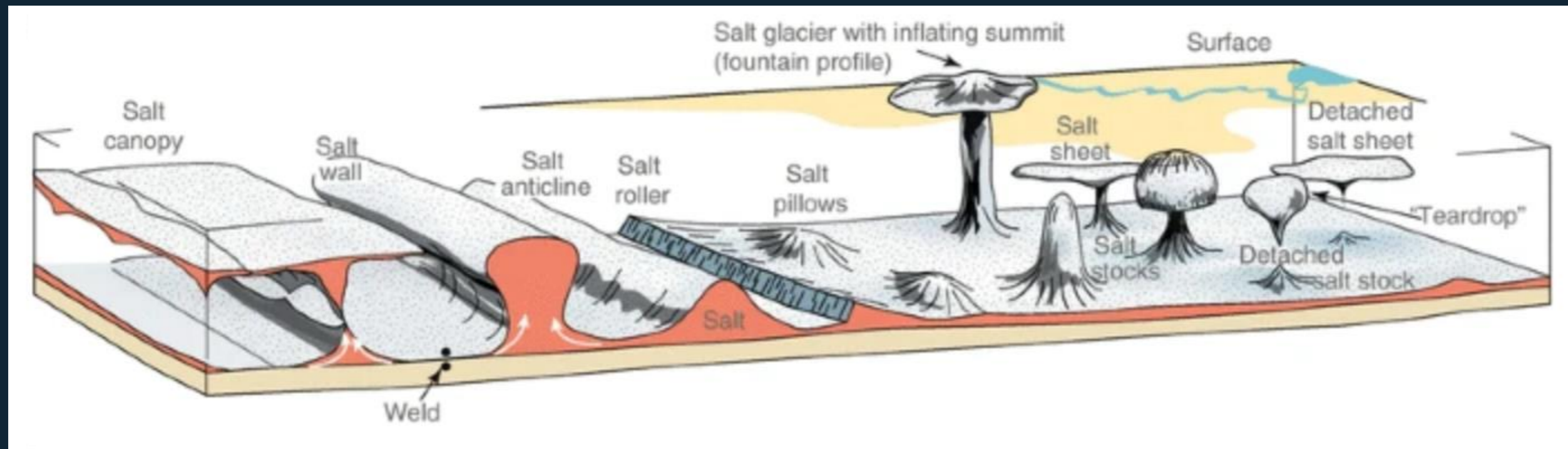


*Wilpena Pound  
Ikara-Flinders Ranges National Park  
South Australia*

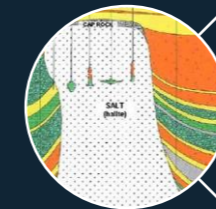
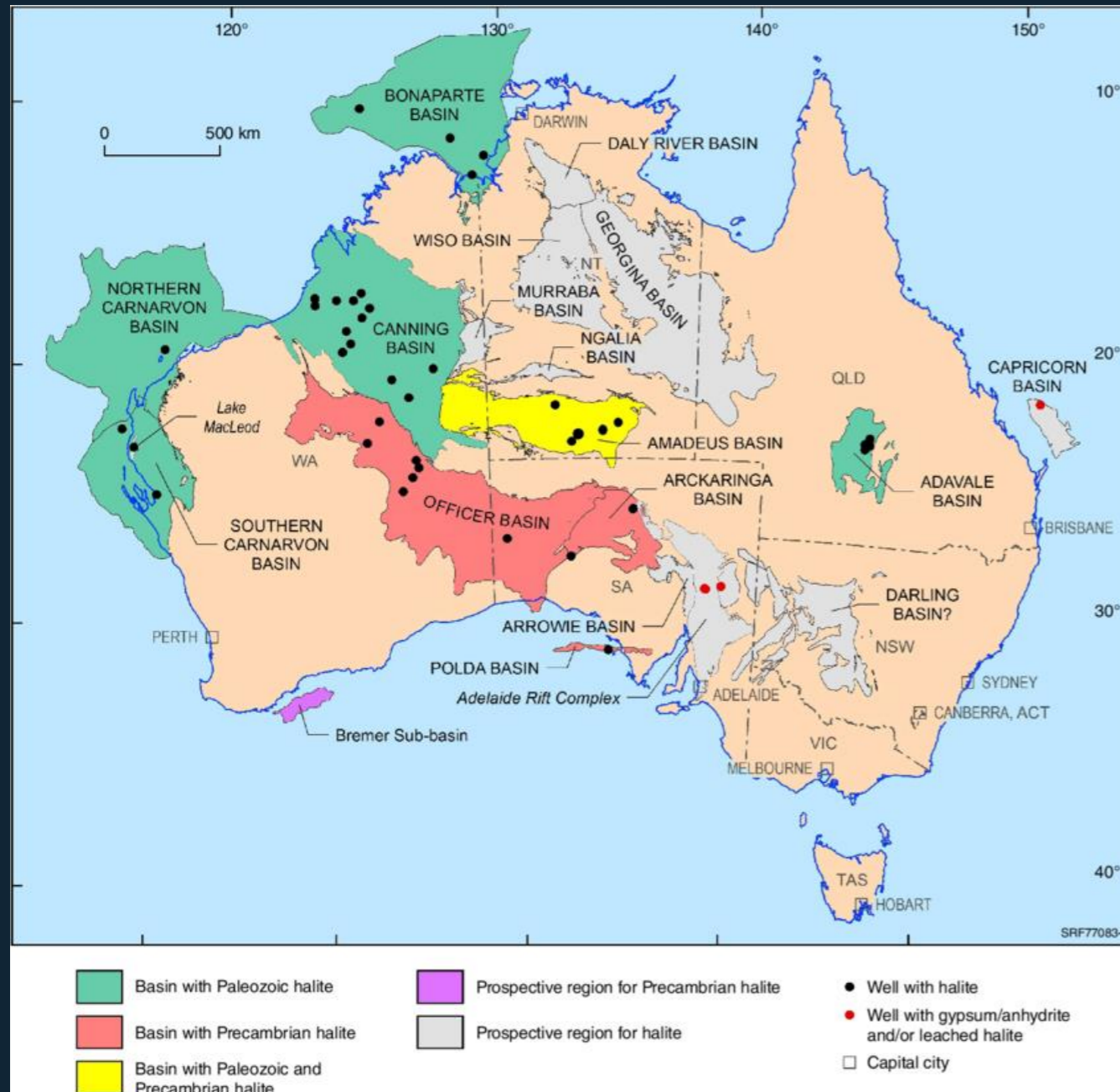


# Introduction to Salt Basins

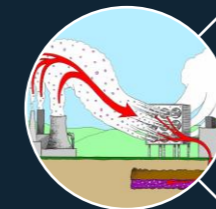
- Globally recognized
- Significant for petroleum systems and gas storage (caverns) outside of Australia
- Exciting potential for energy transition applications within Australia
- Many research gaps allow for development of new topics



# Australian Salt Basins



Salt Caverns



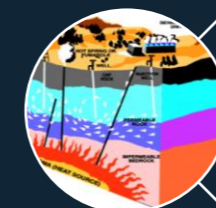
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Geothermal Energy



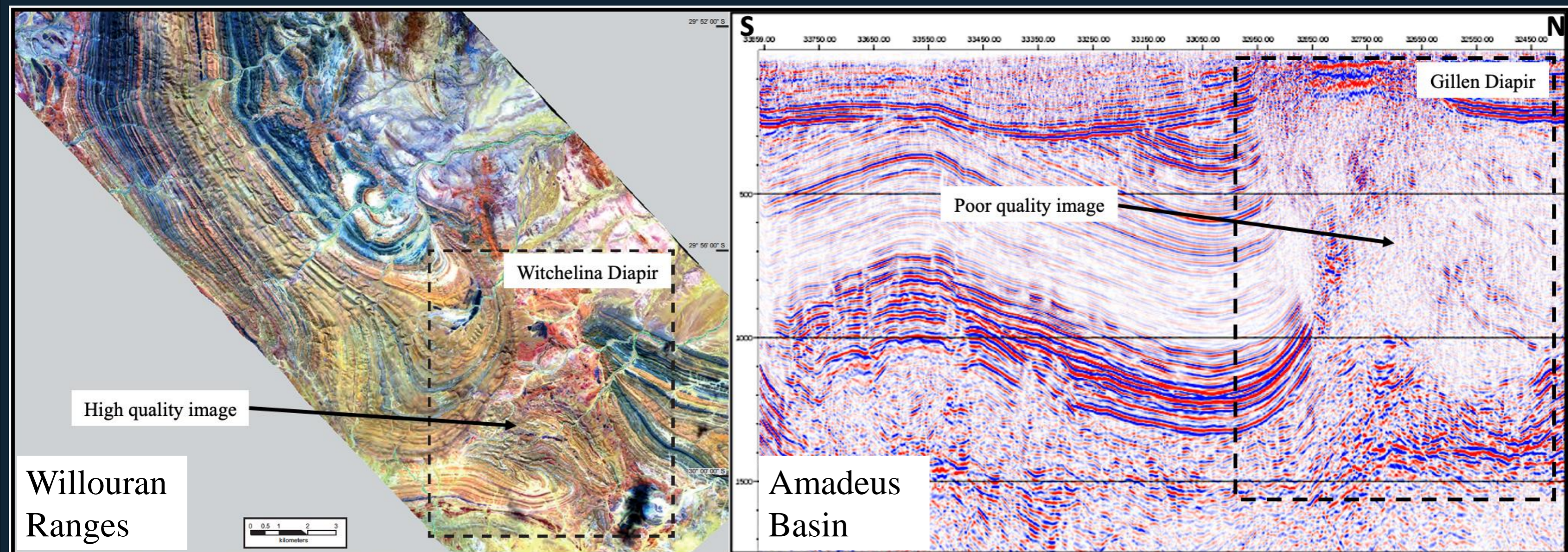
Critical Minerals



Natural Hydrogen



# Outcrop Analogues – Inputs for Seismic Interpretation, Geophysical re-processing





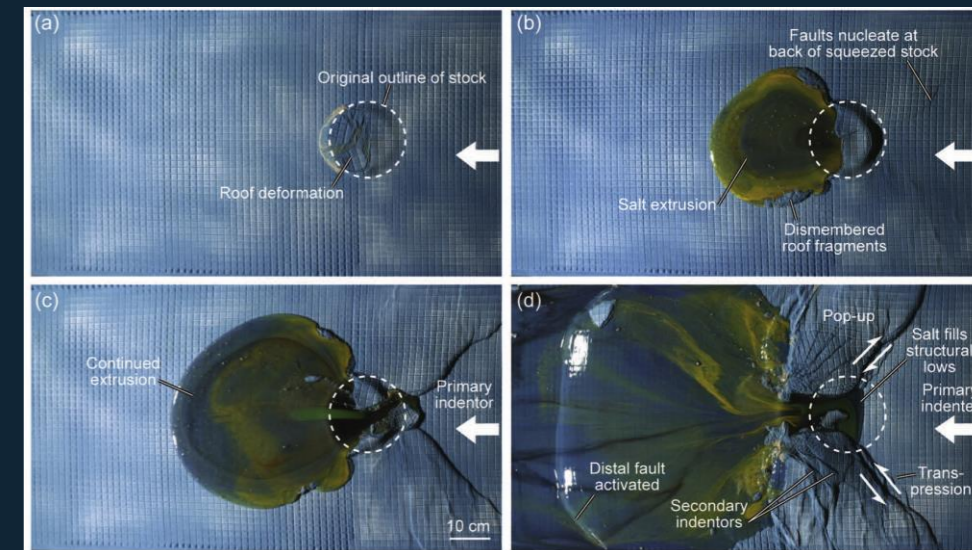
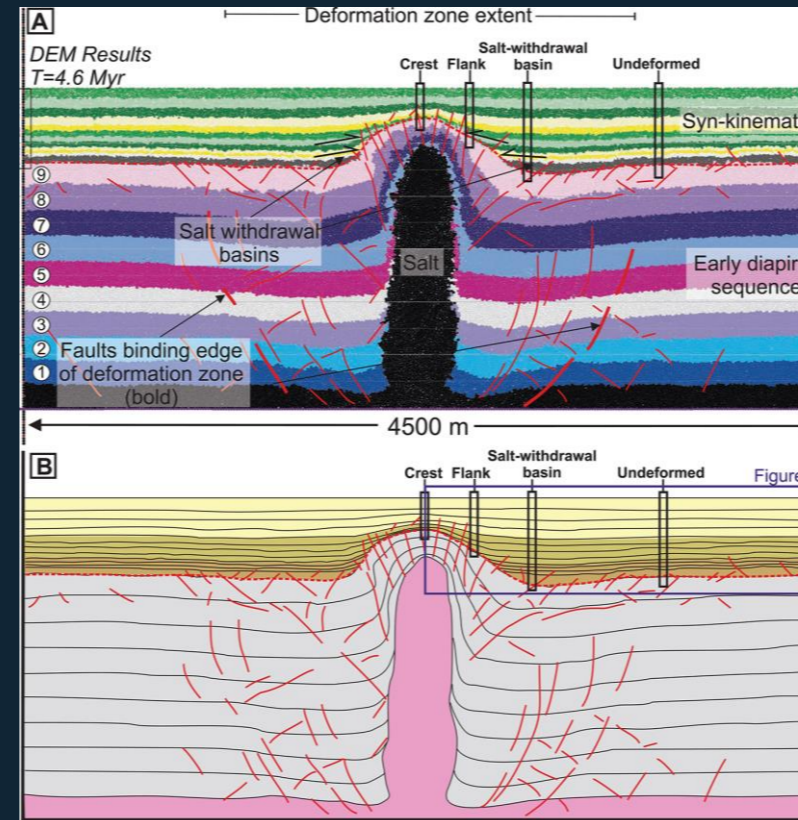
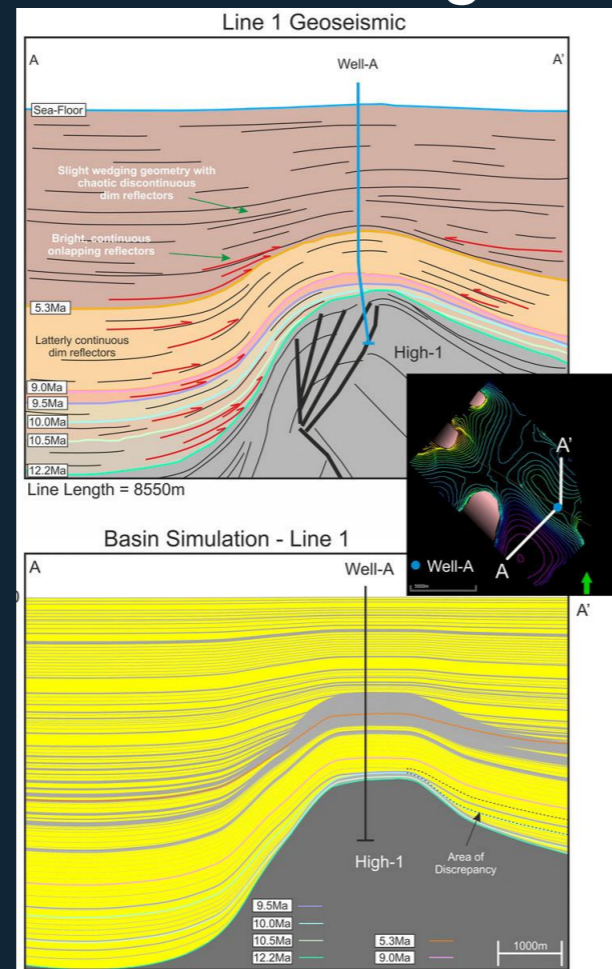
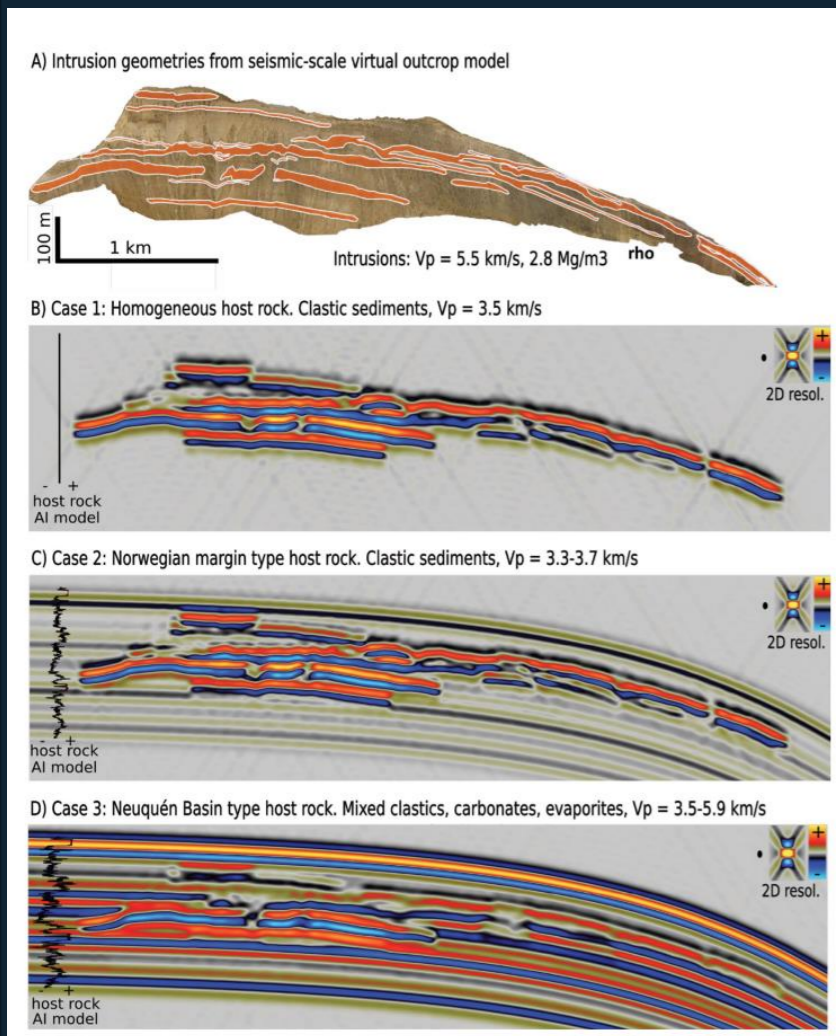
# Outcrop Analogues – Inputs for Modelling

## Synthetic Seismic

## Forward Stratigraphic Modelling

## Numerical Modelling

## Physical Modelling



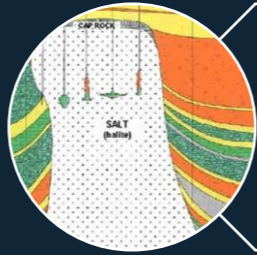
Planke et al., 2018

Christie et al., 2020

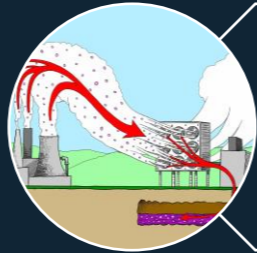
Cumberpatch et al., 2021

Dooley et al., 2018

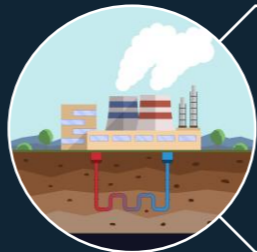
# Energy Storage



Salt Caverns



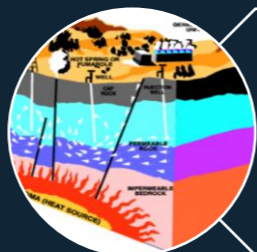
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Geothermal Energy



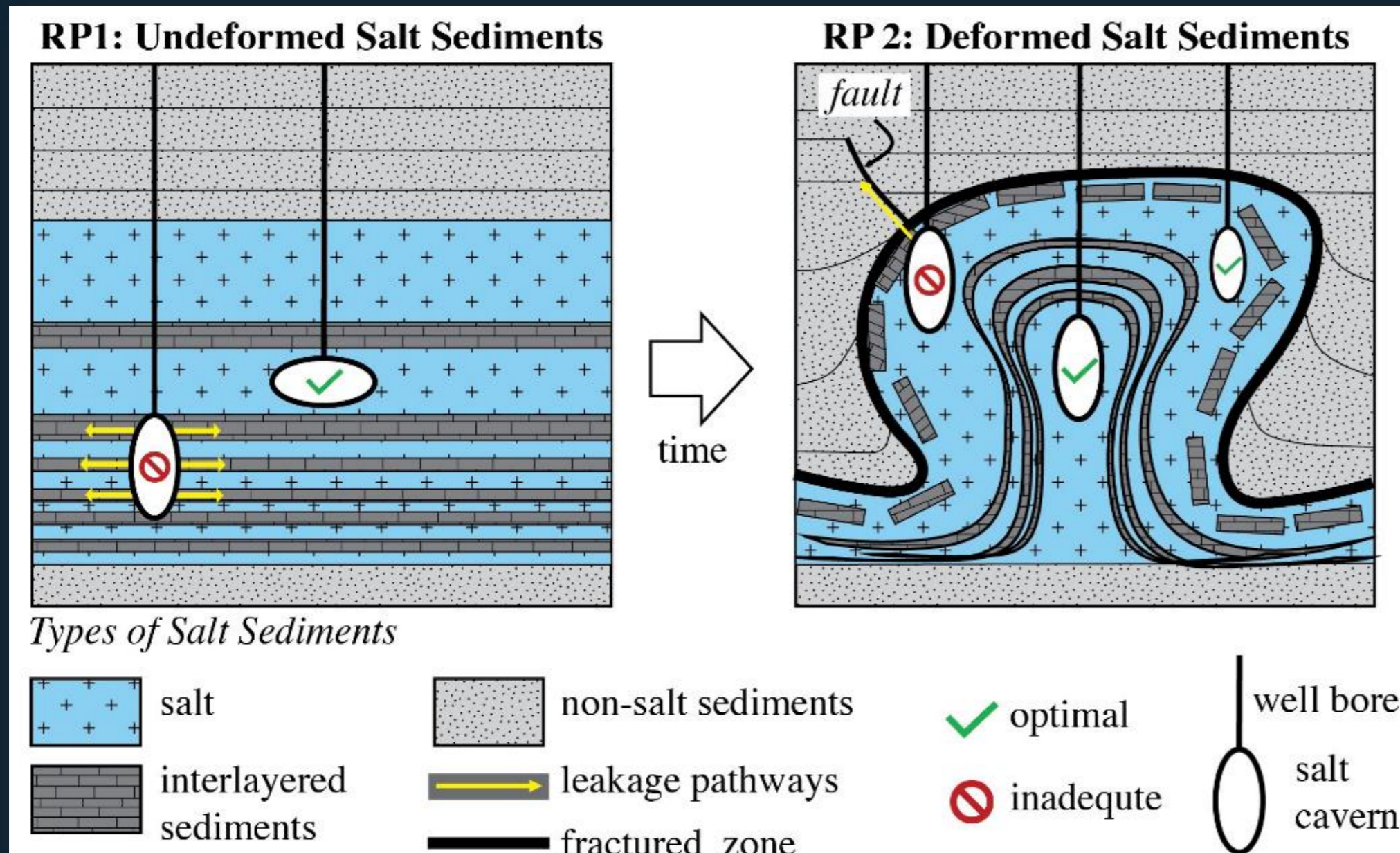
Critical Minerals



Natural Hydrogen



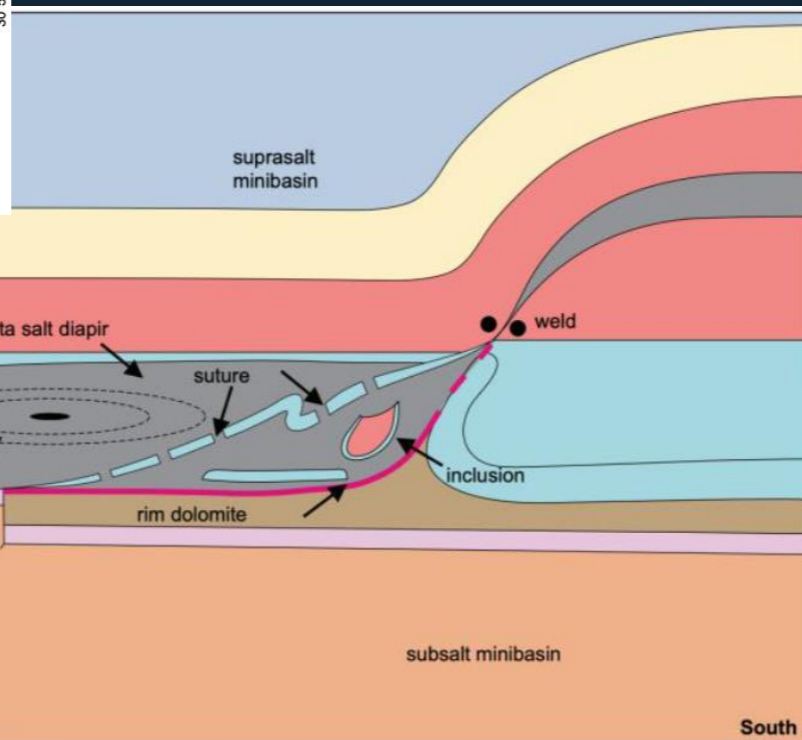
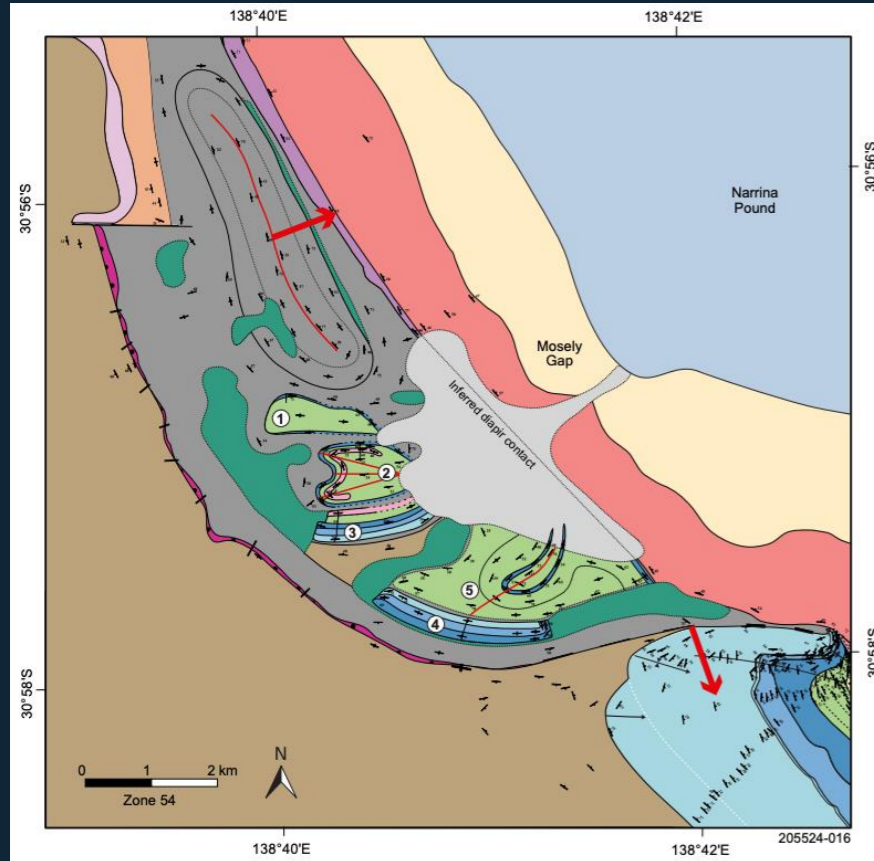
# Energy Storage



- Undeformed salt sediments or layered evaporite sequences in sedimentary basins are found in abundance across Australia (approximately 15 basins)
- Deformed salt sediments or diapiric bodies are also common across Australia
- Need outcrop studies because there has not been an investment in high quality 3D geophysical datasets across Australia's salt basins



# Energy Storage



## Number of caverns per country (top 5 + the Netherlands)

United States of America	781
Germany	337
Canada	207
United Kingdom	163
France	70
The Netherlands (11 <sup>th</sup> )	9
<b>Total number of caverns</b>	<b>1678</b>

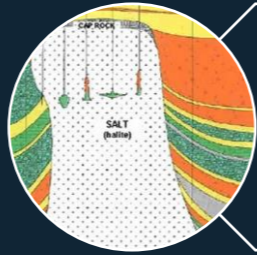
Storage product	Number of caverns
Natural gas	770
LPG	628
Crude oil	202
Unknown	53
Diesel	6
Helium	6
Hydrogen	6
Nitrogen	4
CAES	3

Country	Caverns in bedded salts	Caverns in domal salt	Unknown
Armenia	-	19	-
Canada	207	-	-
China	23	-	-
Denmark	-	7	-
France	-	-	70
Germany	134	189	14
Iraq	5	-	-
Mexico	-	13	-
Morocco	2	-	-
The Netherlands	2	7	-
Poland	2	18	-
Portugal	-	-	6 in salt walls
Russia	3	-	7
Turkey	-	-	6
United Kingdom	145	-	18
United States of America	468	313	-
<b>Total (% of total number of caverns)</b>	<b>991 (~59%)</b>	<b>566 (~34%)</b>	<b>121 (~7%)</b>
<b>Incidents normalised to total number of caverns per salt type (in %)</b>	<b>~2%</b>	<b>~9%</b>	<b>~16%</b>

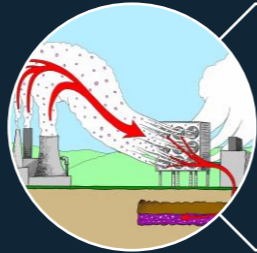
Kernen et al., 2021



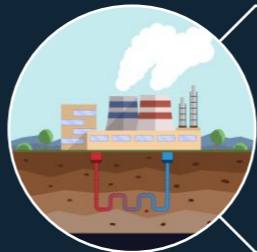
# Carbon Capture (Utilization) & Storage



Salt Caverns



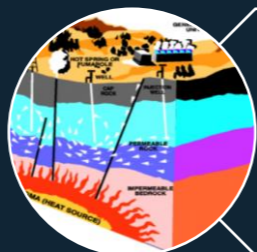
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Geothermal Energy



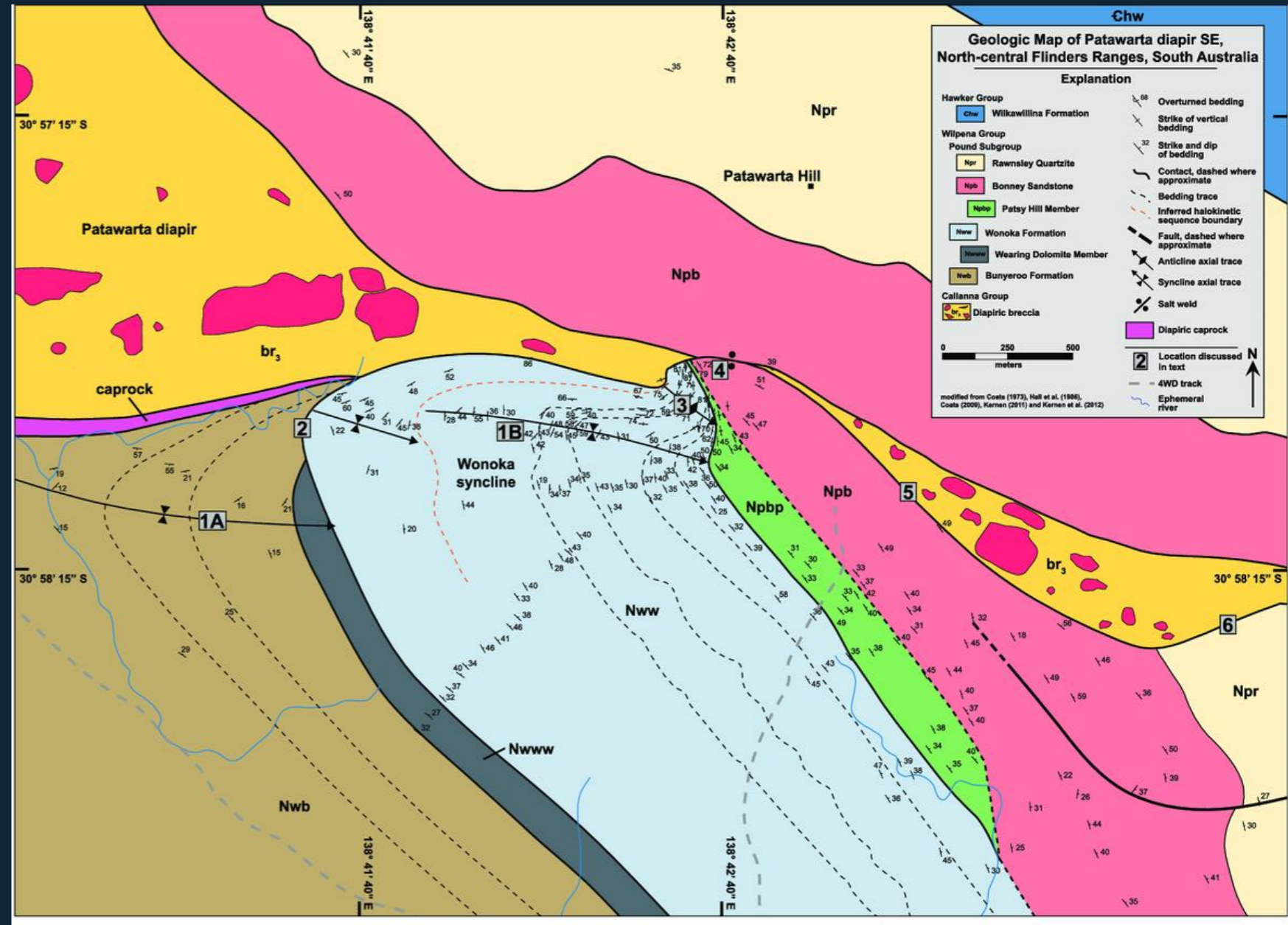
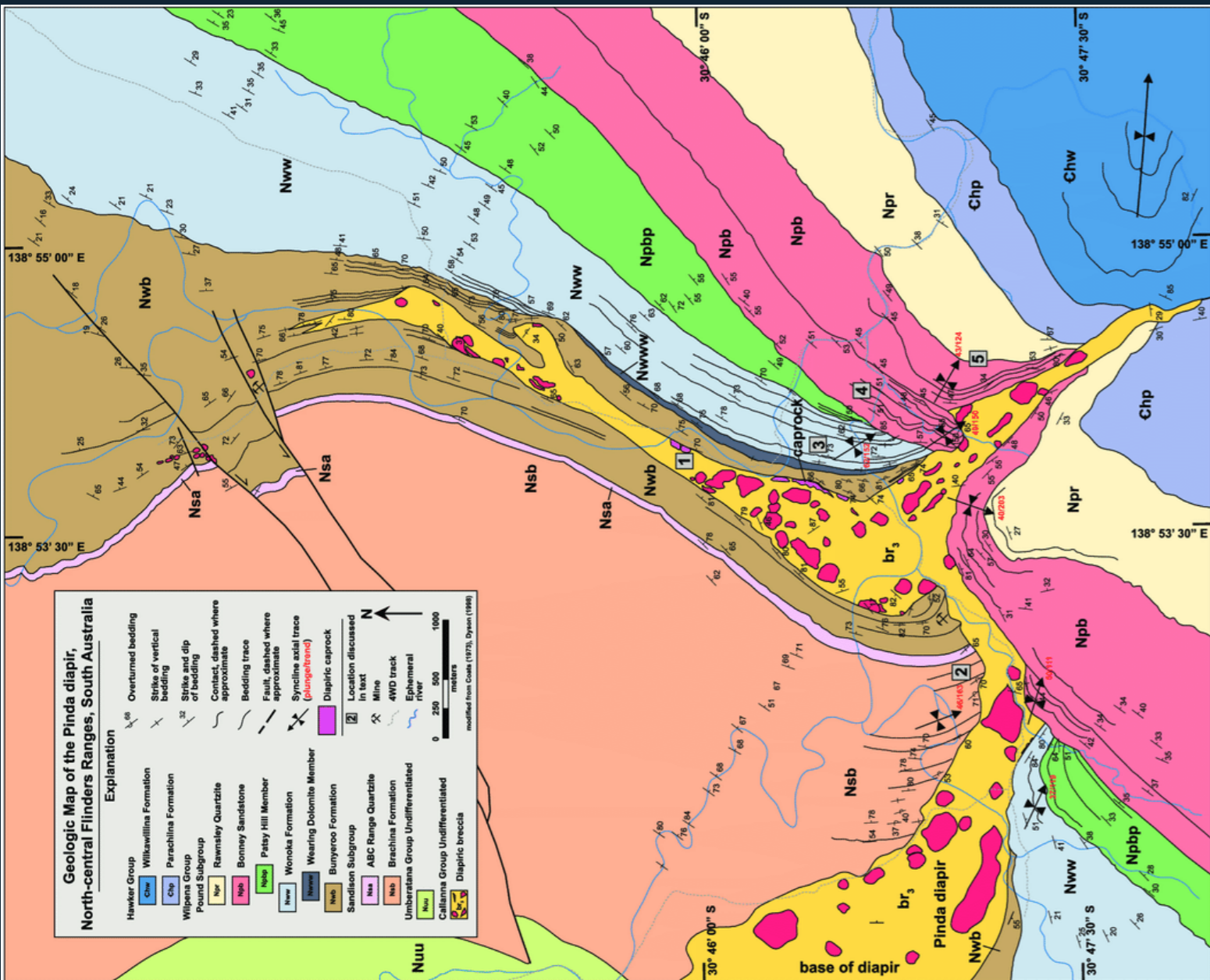
Critical Minerals



Natural Hydrogen

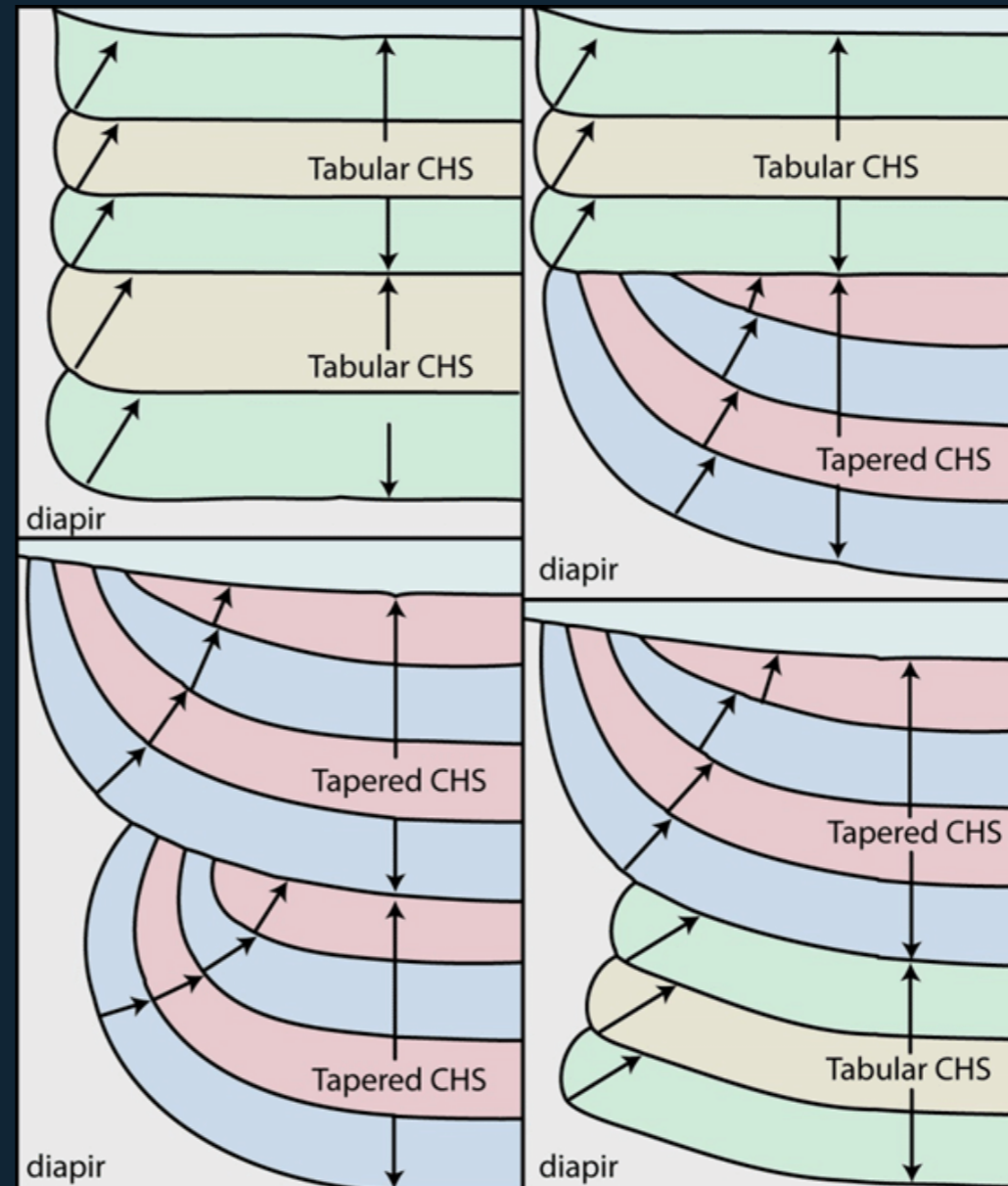
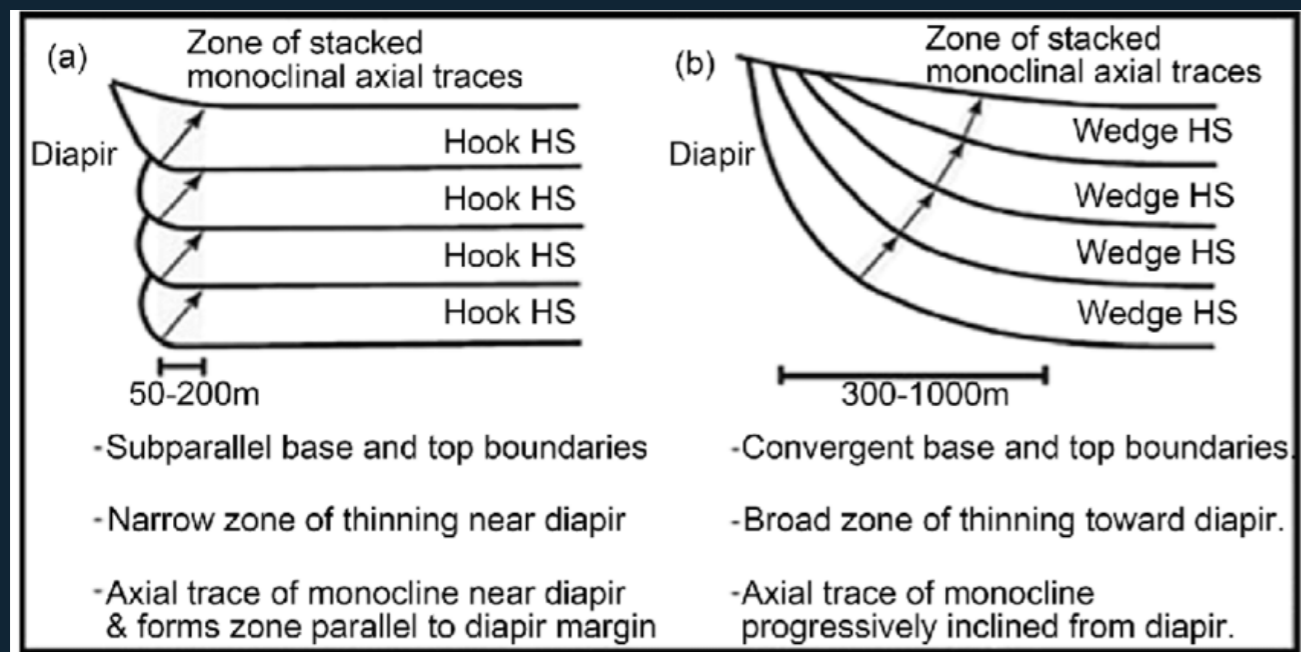
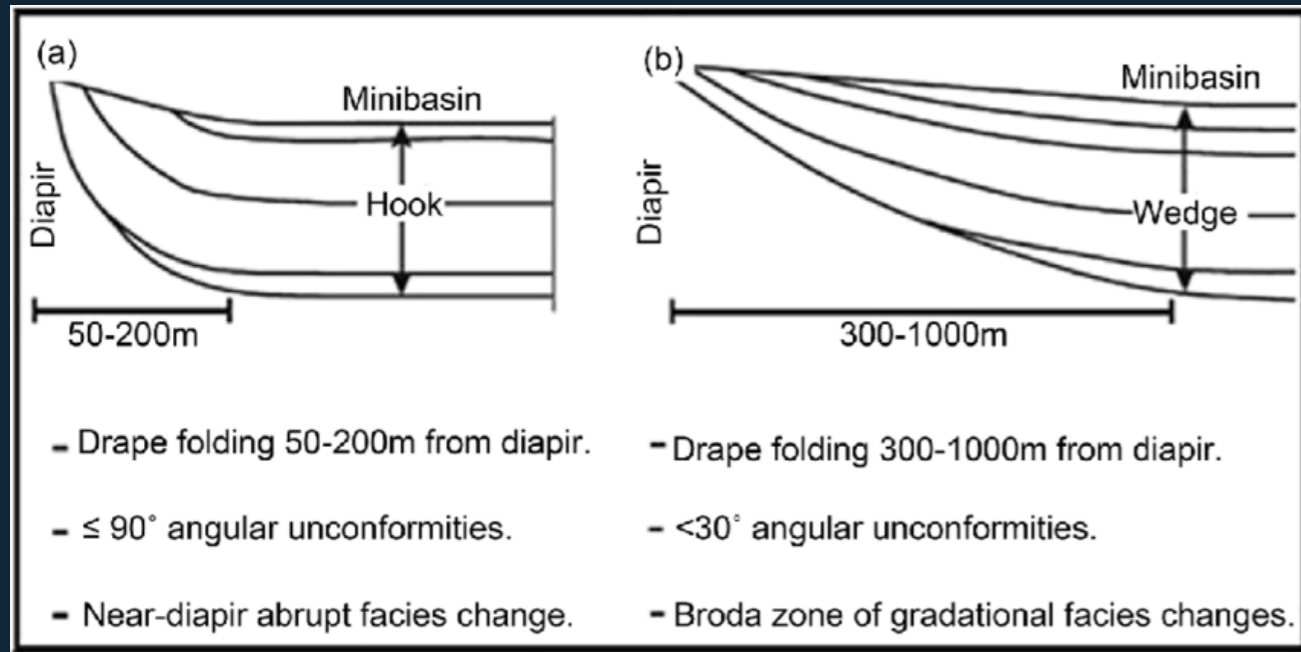


# Carbon Capture (Utilization) & Storage





# Carbon Capture (Utilization) & Storage

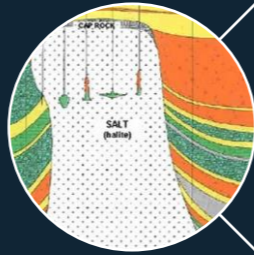


Giles and Rowan, 2012

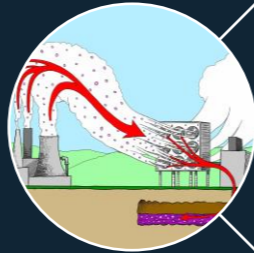
- Continuation of petroleum geology studies
- Field analogues are key to characterize lateral facies changes and structural geology adjacent to and above diapiric bodies



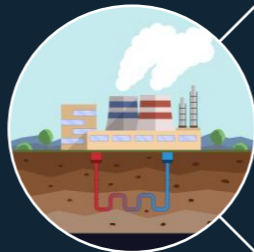
# Geothermal Energy



Salt Caverns



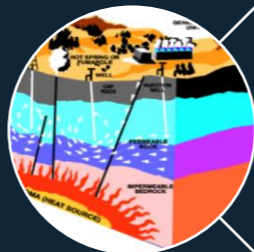
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Geothermal



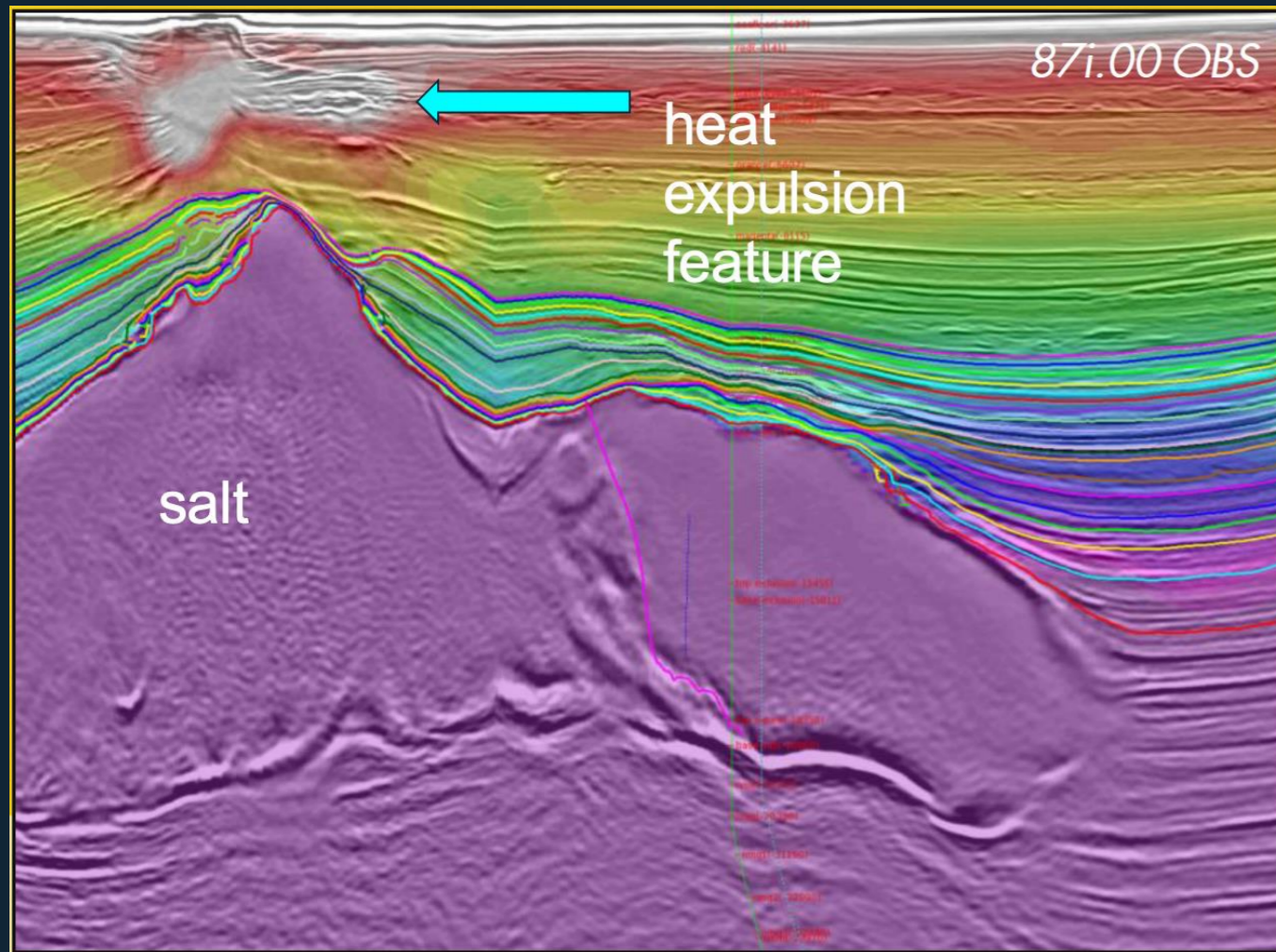
Critical Minerals



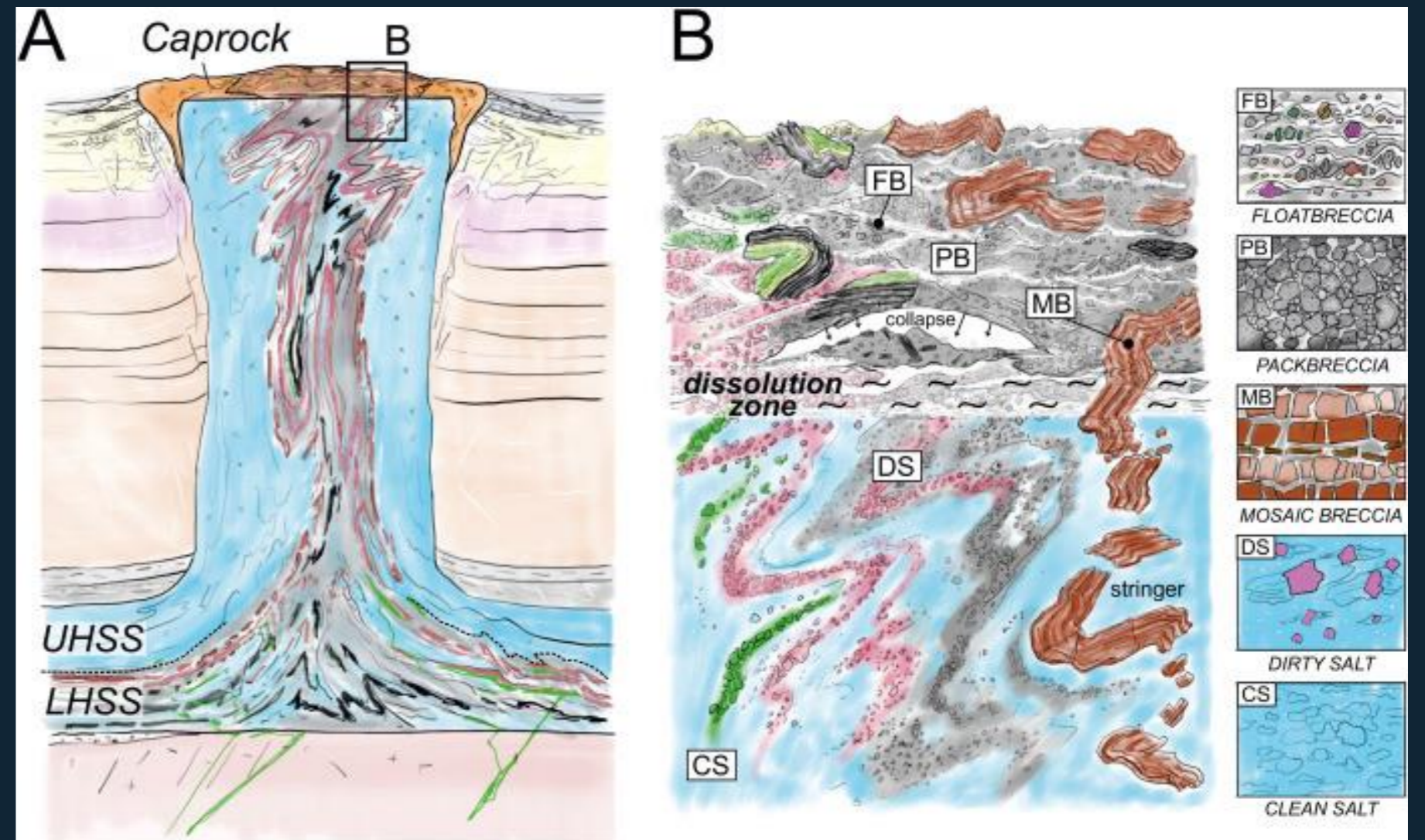
Natural Hydrogen



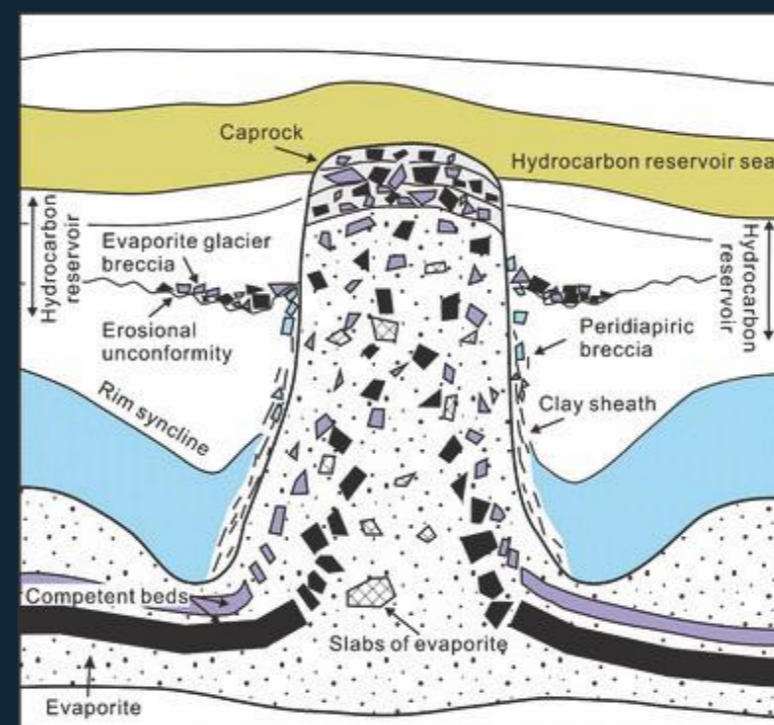
# Geothermal Energy



Kernen et al., 2014

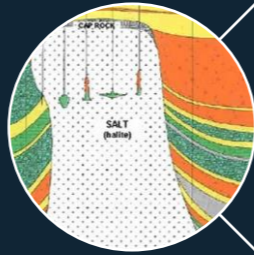


Zavada et al., 2021

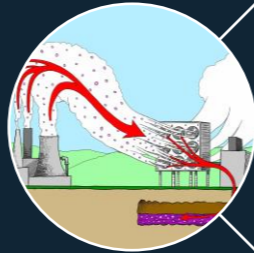




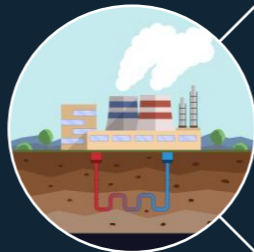
# Critical Mineral Exploration



Salt Caverns



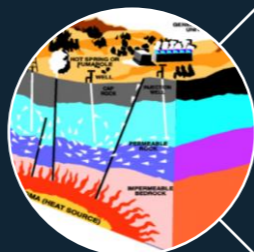
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Geothermal Energy

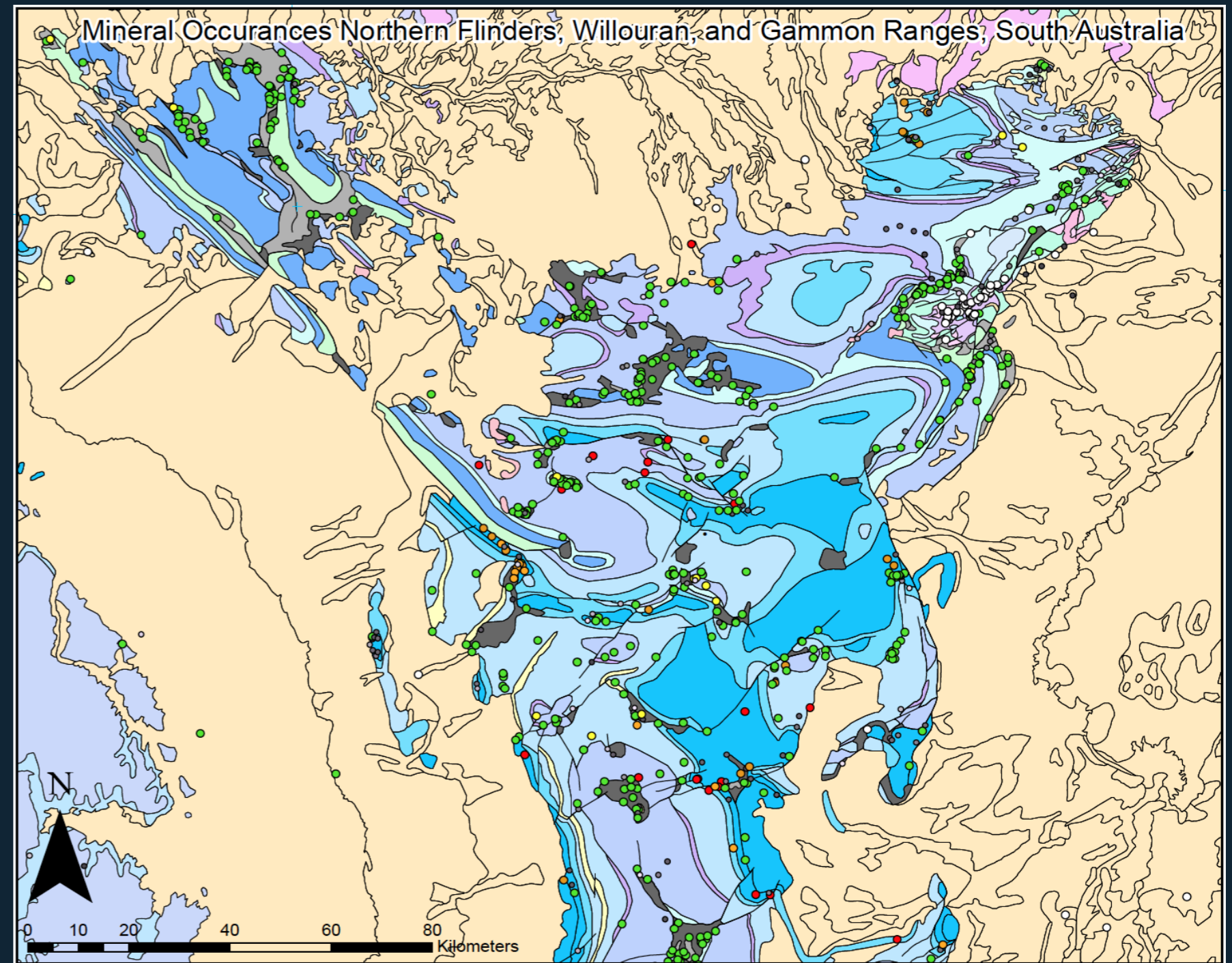
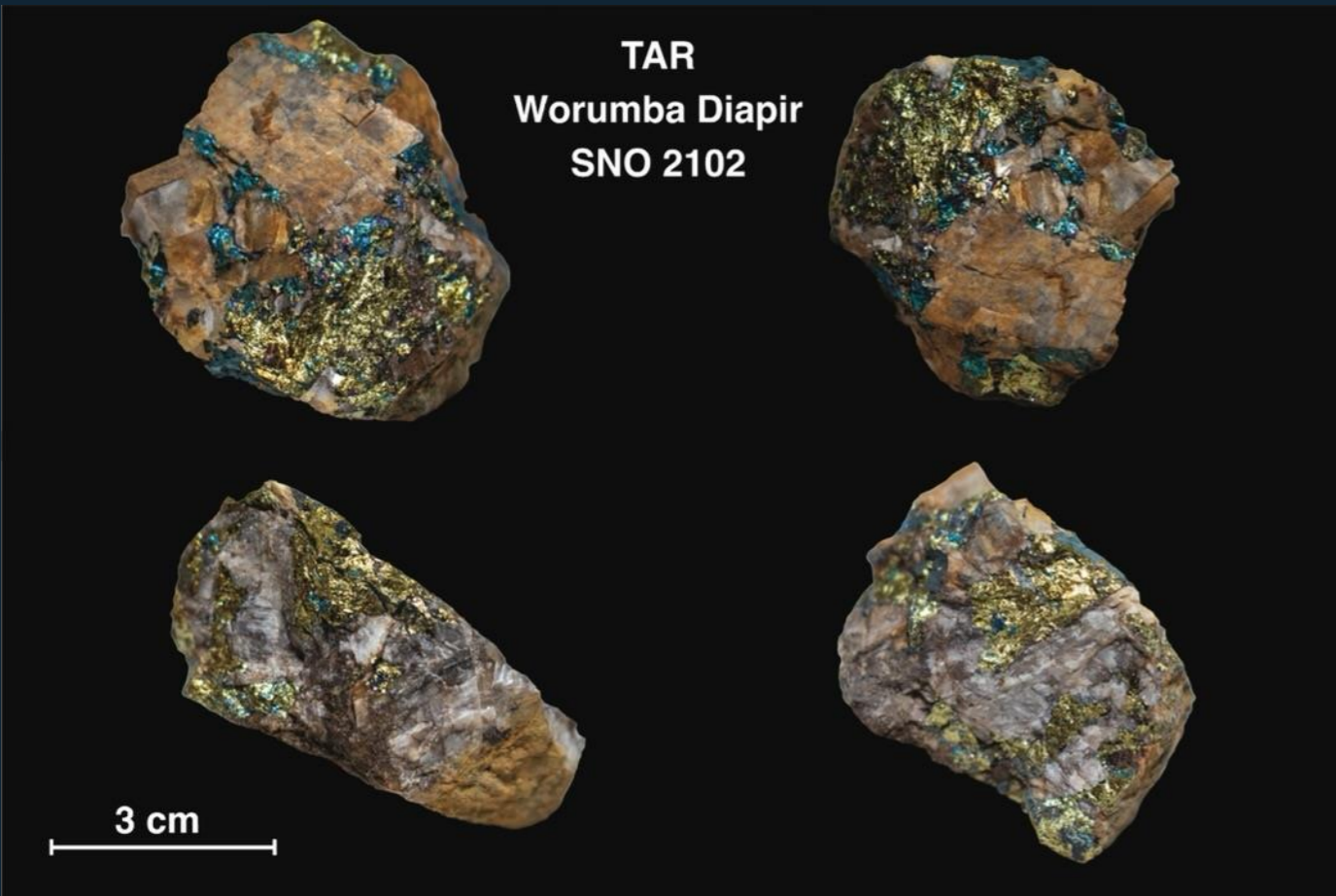


Critical Minerals



Natural Hydrogen

# Critical Minerals



Copper (green), Gold (yellow), Lead/Zinc (orange),  
Manganese (red), and Uranium (white)



# Critical Minerals



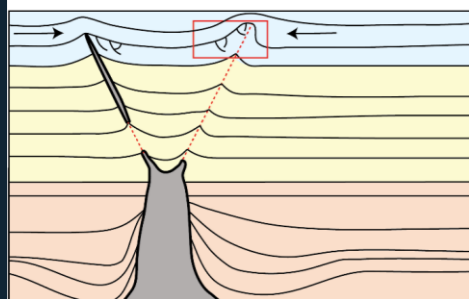
Joanne Weissgerber



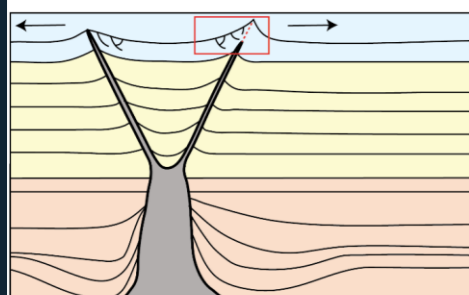
Kat Mazi-Ward

## Tectonic Evolution of the Oraparinna Diapir forming the Bunkers Graben and Linda Prospect

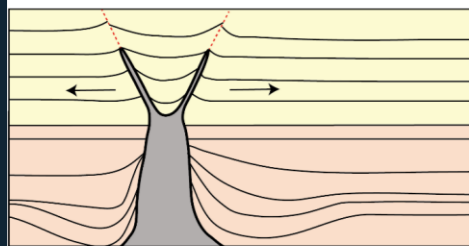
Dr. Rachelle Kernen



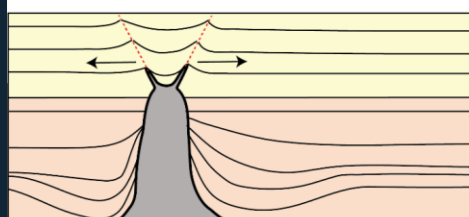
- Regional compression related to the initiation of the Delamerian Orogeny closes the thin diapiric "horns" on either side of the Bunkers Graben forming a weld.
- The lystric faults defining the Linda Prospect area are reactivated, inverted, and folded through a series of discrete regional compressional events that creates the structure we currently see in map view.



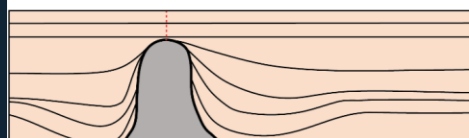
- Extension continues during deposition of the Hawker Group (blue) ~541-530 million years ago.
- That extension allows lystric faults to form thus creating the Linda Prospect.
- Due to the close proximity of the diapir and high biological component of the Archeocyathid Reef, this sets off a series of chemical reactions to dissolve the reef and precipitate zinc forming a unique style of MVT deposit.



- Extension continues during deposition of Wilpena Group creating "horns" or two small diapirs on either side of the Bunkers Graben.

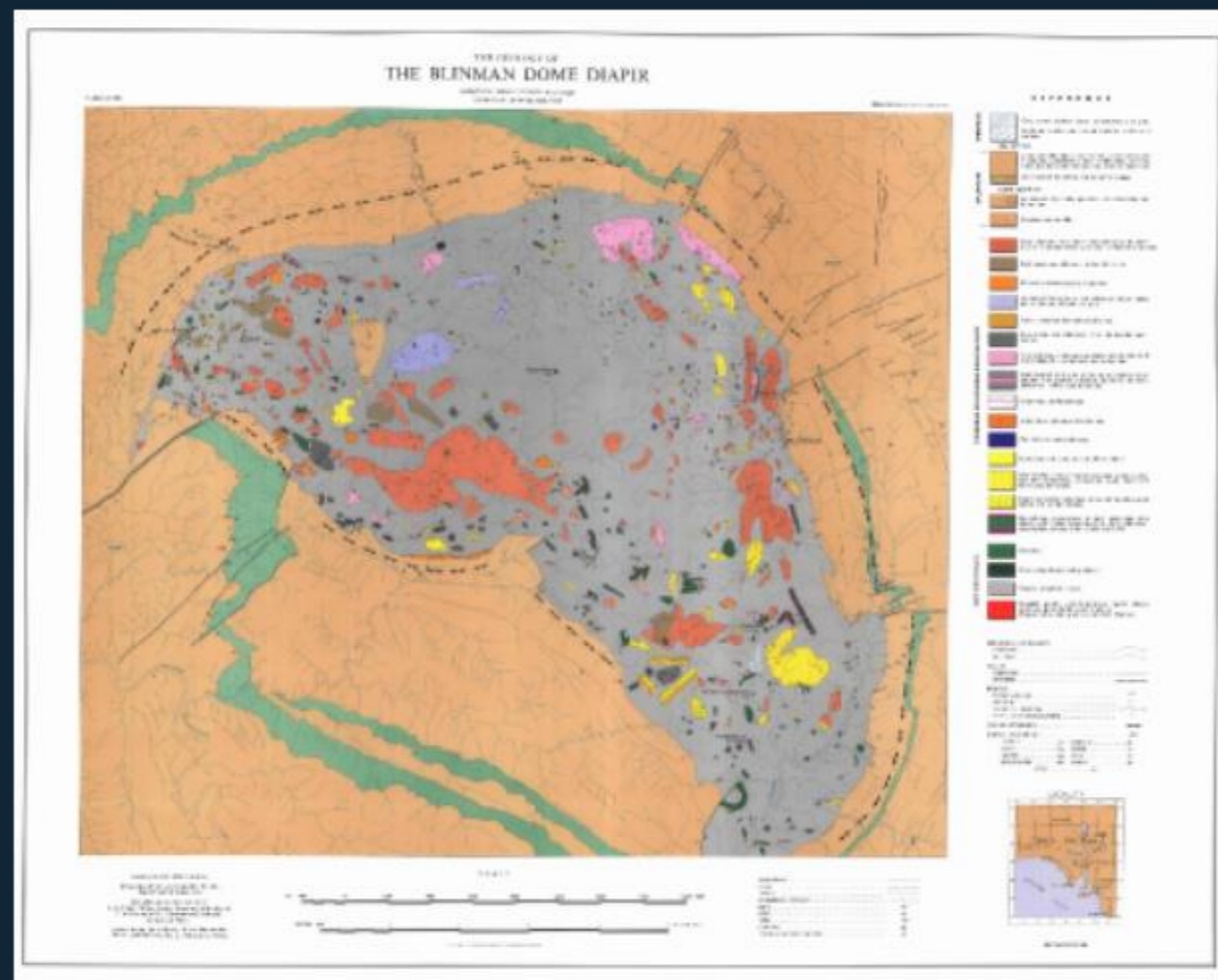


- Deposition of the Wilpena Group (yellow) ~588-541 million years ago.
- Major rift extension continues during deposition of Wilpena Group allowing the syn-tectonic formation of Bunkers Graben.



- End of deposition of the Umberatana Group (tan) ~588 million years ago.
- Future rift extension forms the Bunkers Graben (location indicated by red dashed line) above the Oraparinna Diapir.

Kernen unpublished

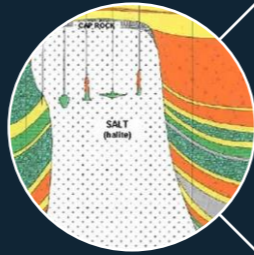


Coats, 1964

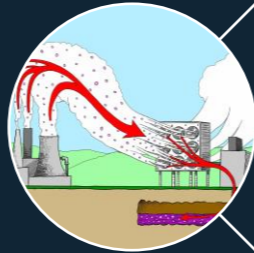


Dianne Amos

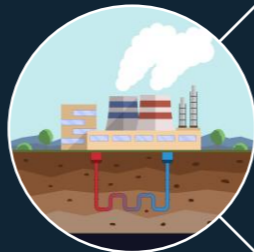
# Natural Hydrogen Exploration



Salt Caverns



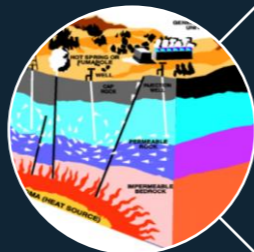
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Geothermal Energy



Critical Minerals

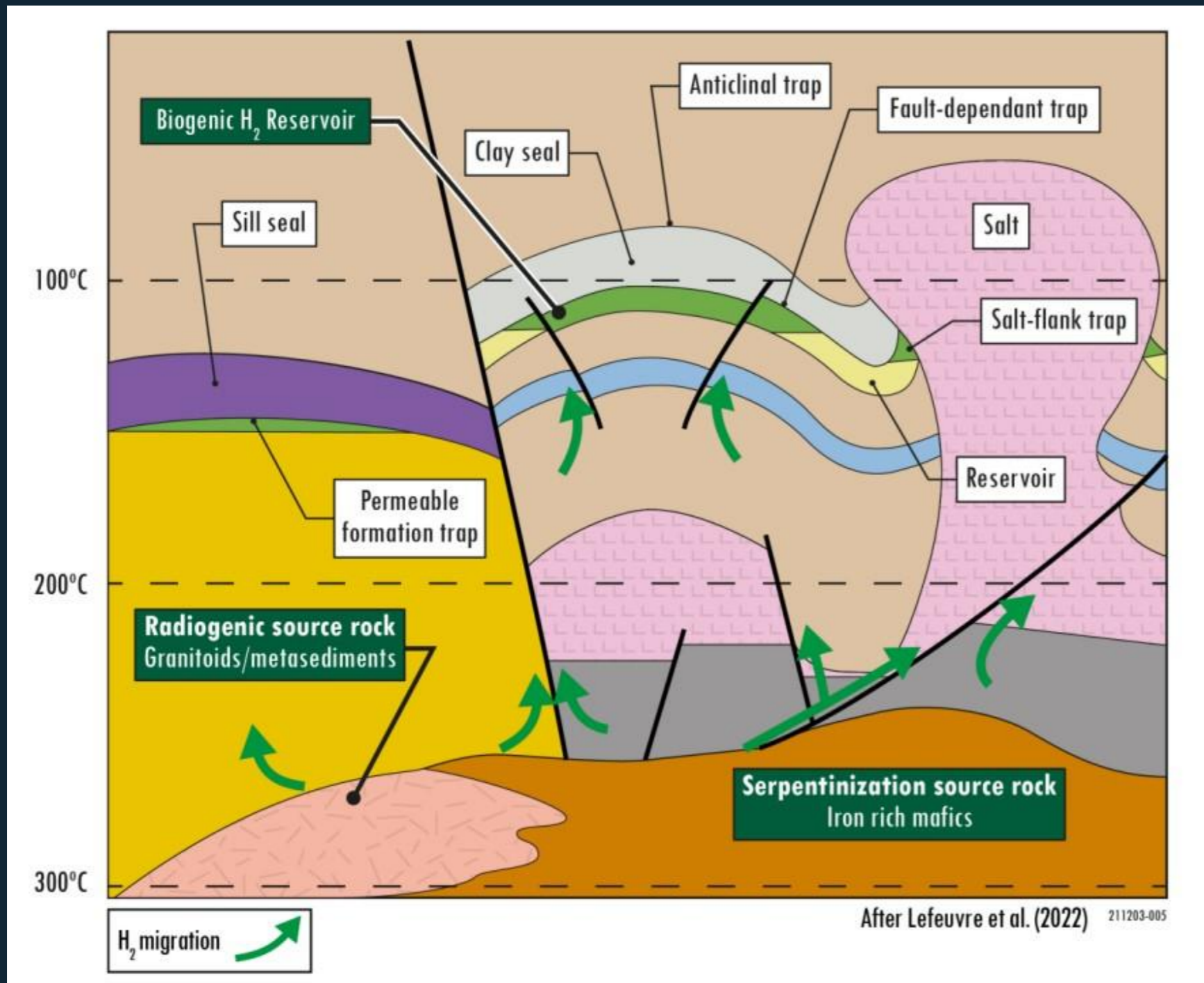


Natural Hydrogen



# Natural Hydrogen Exploration

- Early biodegradation of interbedded organic shales or coal where trapped hydrogen is within the crystalline halite or potash fluid inclusions
- Production by radiolysis associated with sylvite and carnallite
- Migration from an underlying basement source





# Conclusions

Location within Australia	Research type	Salt caverns	CO <sub>2</sub> storage	Geothermal energy	Mineral deposits	Natural hydrogen
Willouran Ranges	Outcrop	✓	✓	✓	✓	✓
Flinders Ranges		✓	✓	✓	✓	✓
Gammon Ranges		×	~	✓	✓	✓
Amadeus Basin	Subsurface	✓	✓	✓	✓	✓
Officer Basin		✓	✓	✓	✓	✓
Polda Basin		✓	✓	✓	✓	✓
Canning Basin		✓	✓	✓	✓	✓
Adavale Basin		✓	✓	✓	✓	✓

- Australia's salt basin outcrops provide rare and exceptional sedimentological, stratigraphic, and structural parameters that can be used as analogues for improved interpretation of sparse or poor-quality subsurface datasets globally.
- These analogue studies provide the opportunity to improve computational and physical models for subsurface application and develop a predictive framework for characterizing the sustainable development potential of salt basins.
- To maximize the valuable resources offered by salt basins in the energy transition, we must consider the integrated potential of these systems and how they can co-exist within an individual basin.
- Considering all sustainable geo-energy systems and the fundamental role of salt basin research in enabling these applications will decarbonization be possible and have enough impact to reach net zero by 2050.



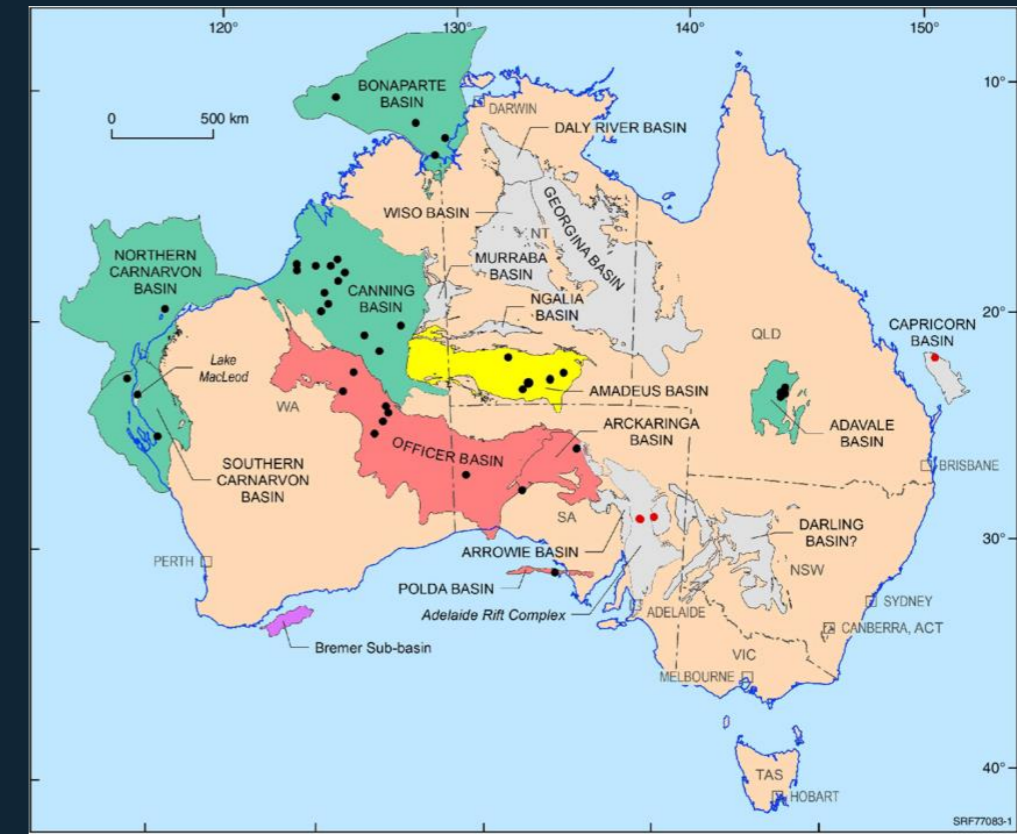
# Research Priorities

Key opportunity - utilizing Australia's world-famous outcrops

- Develop models based on outcrops and apply to subsurface
- Synthetic seismic & physical modelling

Research foci

- Improve understanding of diapiric bodies
- Substantial implications both for cavern storage viability and critical minerals
- Integrate knowledge from Quaternary evaporates and ancient deposits to improve characterization



Current Sponsors for ARC Industry Fellowship



- HILT CRC sponsored PhD project beginning Q3 2024
- Funded collaboration with CNRS 2024
- Active field analogue investigations: Enorama Diapir, Blinman Diapir, Worumba Diapir, Bunkers Graben in Central Flinders Ranges



# Thank you!

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